

FirstEnergy Solutions Seeks Emergency Order to Avert Power Crisis

AKRON, OH – March 29, 2018 – Citing a serious threat to the stability of the electric grid, FirstEnergy Solutions Corp. (FES) today called on US Energy Secretary Rick Perry to issue an emergency order directing PJM Interconnection (PJM), the regional transmission organization, to immediately begin negotiations to secure the long-term capacity of certain nuclear and coal-fired plants in the region and to compensate their owners “for the full benefits they provide to energy markets and the public at large, including fuel security and diversity.”

FES filed an application for an order under Section 202c of the Federal Power Act, which gives the Secretary of Energy extraordinary powers to confront such emergencies.

The threat, FES said, is caused by the premature retirement of plants that have many years of useful life but cannot operate profitably under current market conditions. The retirement of such “at-risk” plants is accelerating, the company said. On March 28, 2018, for example, FES notified PJM and the federal Nuclear Regulatory Commission that its two nuclear plants in Ohio and one in Pennsylvania, with combined capacity of 4,048 megawatts, would be deactivated over the next three years.

The U.S. Department of Energy noted in a new study that vulnerability of the grid was vividly demonstrated this past winter when a cold snap gripped the East from December 27 through January 8, causing a surge in demand for natural gas for home heating, which, along with pipeline problems and price spikes, reduced its availability for power generation. Had nuclear and coal-fired not outperformed during that period, PJM and the Northeast grid would likely have faced outages and other reliability problems, the agency said.

Coal and nuclear are uniquely capable of coping with natural and man-made disruptions to power generation fuel supply because both can store fuel onsite for more than a year, unlike natural gas or alternative energy sources. Yet PJM and the Federal Energy Regulatory Commission fail to acknowledge the critical extra value that those advantages provide to the reliability of the grid and the security of the nation.

“PJM has demonstrated little urgency to remedy this problem any time soon – so immediate action by the Secretary is needed to alleviate the present emergency,” FES President Donald R. Schneider said. Continued inaction could lead to “significant, negative outcomes for the approximately 65 million people living and working within the PJM footprint,” he said.

“Such quick and decisive intervention is necessary to avoid a crisis point where such baseload generation will cease to exist in competitive markets, and to ensure that

nuclear and coal-fired generators operating within PJM are compensated fairly for their costs and the benefits that they provide such that they can continue to operate and ensure a dependable, affordable, safe, secure, and clean supply of electricity,” Schneider concluded.

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uncertainties associated with the deactivation of older regulated and competitive units, including the impact on vendor commitments, such as long-term fuel and transportation agreements, and as it relates to the reliability of the transmission grid, the timing thereof; the impact of other future changes to the operational status or availability of our generating units and any capacity performance charges associated with unit unavailability; changing energy, capacity and commodity market prices including, but not limited to, coal, natural gas and oil prices, and their availability and impact on margins; costs being higher than anticipated and the success of our policies to control costs and to mitigate low energy, capacity and market prices; replacement power costs being higher than anticipated or not fully hedged; our ability to improve electric commodity margins and the impact of, among other factors, the increased cost of fuel and fuel transportation on such margins; the uncertainty of the timing and amounts of the capital expenditures that may arise in connection with any litigation, including New Source Review litigation, or potential regulatory initiatives or rulemakings (including that such initiatives or rulemakings could result in our decision to deactivate or idle certain generating units); changes in customers' demand for power, including, but not limited to, changes resulting from the implementation of state and federal energy efficiency and peak demand reduction mandates; economic or weather conditions affecting future sales, margins and operations such as a polar vortex or other significant weather events, and all associated regulatory events or actions; changes in national and regional economic conditions affecting us, our subsidiaries and/or our major industrial and commercial customers, and other counterparties with which we do business, including fuel suppliers; the impact of labor disruptions by our unionized workforce; the risks associated with cyber-attacks and other disruptions to our information technology system that may compromise our generation, transmission and/or distribution services and data security breaches of sensitive data, intellectual property and proprietary or personally identifiable information regarding our business, employees, shareholders, customers, suppliers, business partners and other individuals in our data centers and on our networks; the impact of the regulatory process and resulting outcomes on the matters at the federal level and in the various states in which we do business including, but not limited to, matters related to rates; the impact of the federal regulatory process on FERC-regulated entities and transactions, in particular FERC regulation of wholesale energy and capacity markets, including PJM Interconnection, L.L.C. (PJM) markets and FERC-jurisdictional wholesale transactions; FERC regulation of cost-of-service rates; and FERC's compliance and enforcement activity, including compliance and enforcement activity related to North American Electric Reliability Corporation's mandatory reliability standards; the uncertainties of various cost recovery and cost allocation issues resulting from American Transmission Systems, Incorporated's realignment into PJM; the ability to comply with applicable state and federal reliability standards and energy efficiency and peak demand reduction mandates; other legislative and regulatory changes, including the new federal administration's required review and potential revision of environmental requirements, including, but not limited to, the effects of the United States Environmental Protection Agency's Clean Power Plan, Coal Combustion Residuals regulations, Cross-State Air Pollution Rule and Mercury and Air Toxics Standards programs, including our estimated costs of compliance, Clean Water Act (CWA) waste water effluent limitations for power plants, and CWA 316(b) water intake regulation; adverse regulatory or legal decisions and outcomes with respect to our nuclear operations (including, but not limited to, the revocation or non-renewal of necessary licenses, approvals or operating permits by the Nuclear Regulatory Commission or as a result of the incident at Japan's Fukushima Daiichi Nuclear Plant); issues arising from the indications of cracking in the shield building at Davis-Besse; changing market conditions that could affect the measurement of certain liabilities and the value of assets held in our Nuclear Decommissioning Trusts, pension trusts and other trust funds, and cause us and/or our subsidiaries to make additional contributions sooner, or in amounts that are larger than currently anticipated; the impact of changes to significant accounting policies; the impact of any changes in tax laws or regulations or adverse tax audit results or rulings; the ability to access the public securities and

other capital and credit markets in accordance with our financial plans, the cost of such capital and overall condition of the capital and credit markets affecting us and our subsidiaries; further actions that may be taken by credit rating agencies that could negatively affect us and/or our subsidiaries' access to financing, increase the costs thereof, increase requirements to post additional collateral to support, or accelerate payments under outstanding commodity positions, letters of credit and other financial guarantees, and the impact of these events on the financial condition and liquidity of FirstEnergy Corp. and/or its subsidiaries, specifically FES and its subsidiaries; issues concerning the stability of domestic and foreign financial institutions and counterparties with which we do business; and the risks and other factors discussed from time to time in our United States Securities and Exchange Commission (SEC) filings, and other similar factors.

Dividends declared from time to time on FirstEnergy Corp.'s common stock during any period may in the aggregate vary from prior periods due to circumstances considered by FirstEnergy Corp.'s Board of Directors at the time of the actual declarations. A security rating is not a recommendation to buy or hold securities and is subject to revision or withdrawal at any time by the assigning rating agency. Each rating should be evaluated independently of any other rating. These forward-looking statements are also qualified by, and should be read in conjunction with the other cautionary statements and risks that are included in our filings with the SEC, including but not limited to the most recent Annual Report on Form 10-K and any subsequent Quarterly Reports on Form 10-Q. The foregoing review of factors also should not be construed as exhaustive. New factors emerge from time to time, and it is not possible for management to predict all such factors, nor assess the impact of any such factor on our business or the extent to which any factor, or combination of factors, may cause results to differ materially from those contained in any forward-looking statements. We expressly disclaim any current intention to update, except as required by law, any forward-looking statements contained herein as a result of new information, future events or otherwise.